

Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2017
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	1,413	--	--	29,347	1,984	2,090	-543	34,451	925	0	16,805
Natural Gas Plant Liquids and Liquefied Refinery Gases	13,187	-16	1,895	1,373	-2,194	--	1,628	392	2,651	9,574	6,340
Pentanes Plus	1,264	-16	--	--	-10	--	-8	--	63	1,183	140
Liquefied Petroleum Gases	11,923	--	1,895	1,373	-2,184	--	1,636	392	2,587	8,392	6,200
Ethane/Ethylene	5,549	--	9	--	-4,327	--	30	--	1,050	151	394
Propane/Propylene	4,392	--	1,230	1,249	2,143	--	1,024	--	1,468	6,522	3,729
Normal Butane/Butylene	1,322	--	652	75	-80	--	594	13	67	1,295	1,902
Isobutane/Isobutylene	660	--	4	49	80	--	-12	379	1	425	175
Other Liquids	--	958	--	20,355	61,675	6,615	1,515	88,553	2,640	-3,105	81,680
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	961	--	510	9,238	74	-316	11,036	63	0	9,879
Hydrogen	--	--	--	--	--	111	--	111	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	961	--	510	9,238	-38	-316	10,925	62	0	9,879
Fuel Ethanol	--	775	--	31	9,203	667	-4	10,623	57	0	8,206
Renewable Fuels Except Fuel Ethanol	--	186	--	479	35	-705	-312	302	5	0	1,673
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	1,222	-35	--	-430	2,322	2,400	-3,105	5,348
Motor Gasoline Blend. Comp. (MGBC)	--	-3	--	18,623	52,472	6,541	2,261	75,195	177	0	66,453
Reformulated	--	--	--	7,807	9,439	1,166	247	18,164	1	0	21,944
Conventional	--	-3	--	10,816	43,033	5,375	2,014	57,031	176	0	44,509
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	122,998	8,572	43,176	-6,503	-1,471	--	6,005	163,709	91,028
Finished Motor Gasoline	--	--	103,407	709	4,686	-7,208	-102	--	283	101,413	3,977
Reformulated	--	--	40,724	--	--	-839	4	--	--	39,881	33
Conventional	--	--	62,683	709	4,686	-6,369	-106	--	283	61,532	3,944
Finished Aviation Gasoline	--	--	--	1	1,131	--	40	--	--	1,092	186
Kerosene-Type Jet Fuel	--	--	2,949	1,010	14,082	--	-1,236	--	242	19,035	11,031
Kerosene	--	--	135	--	--	--	-190	--	101	224	1,599
Distillate Fuel Oil ⁶	--	--	10,765	2,262	22,501	705	-462	--	3,306	33,389	55,152
15 ppm sulfur and under	--	--	10,076	1,670	21,135	705	-390	--	3,060	30,916	46,824
Greater than 15 ppm to 500 ppm sulfur	--	--	78	44	477	--	214	--	246	139	4,007
Greater than 500 ppm sulfur	--	--	611	548	889	--	-286	--	0	2,334	4,321
Residual Fuel Oil ⁷	--	--	1,573	3,405	-17	--	275	--	1,346	3,340	9,082
Less than 0.31 percent sulfur	--	--	338	85	--	--	433	--	NA	NA	1,605
0.31 to 1.00 percent sulfur	--	--	582	1,174	-17	--	-742	--	NA	NA	1,114
Greater than 1.00 percent sulfur	--	--	653	2,146	--	--	584	--	NA	NA	6,363
Petrochemical Feedstocks	--	--	109	--	-9	--	-3	--	--	103	162
Naphtha for Petro. Feed. Use	--	--	109	--	--	--	-3	--	--	112	162
Other Oils for Petro. Feed. Use	--	--	--	--	-9	--	--	--	--	-9	--
Special Naphthas	--	--	22	--	--	--	0	--	--	22	19
Lubricants	--	--	417	184	505	--	21	--	244	841	964
Waxes	--	--	6	90	--	--	21	--	74	1	401
Petroleum Coke	--	--	1,107	2	--	--	--	--	329	780	--
Marketable	--	--	387	2	--	--	--	--	329	60	--
Catalyst	--	--	720	--	--	--	--	--	--	720	--
Asphalt and Road Oil	--	--	1,096	909	297	--	165	--	70	2,067	8,421
Still Gas	--	--	1,297	--	--	--	--	--	--	1,297	--
Miscellaneous Products	--	--	115	--	--	--	0	--	10	105	34
Total	14,600	942	124,893	59,647	104,641	2,202	1,129	123,396	12,222	170,178	195,853

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.